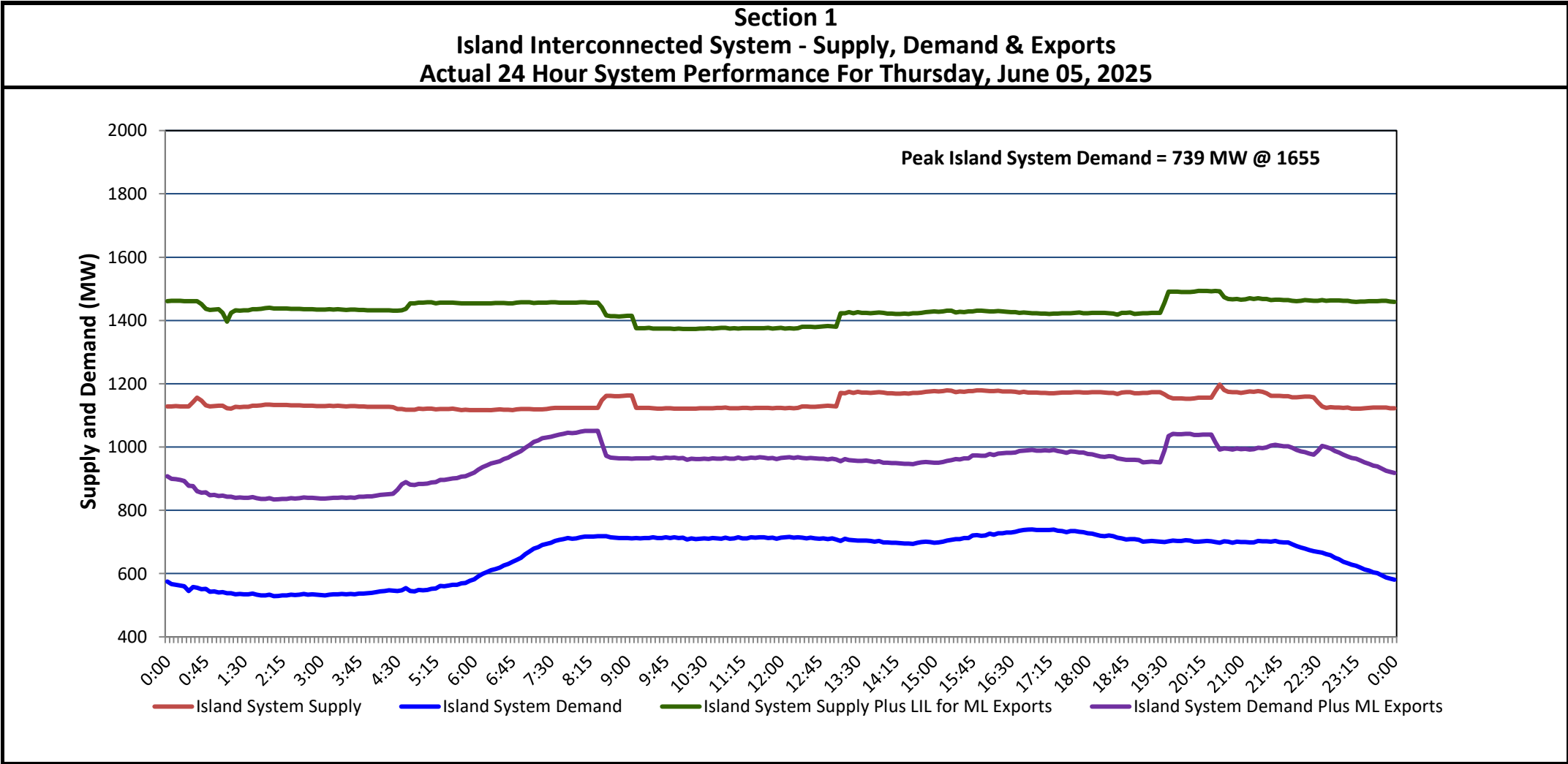


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Friday, June 06, 2025 (Revised - July 09, 2025)



Island Supply Notes For June 05, 2025

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 1543 hours, May 03, 2025, Holyrood Unit 2 available but not operating 115 MW (170 MW).

E

As of 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).

F

As of 0851 hours, May 05, 2025, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).

G

As of 1538 hours, May 16, 2025, Holyrood Diesels available at 8 MW due to forced derating (10 MW).

H

As of 0852 hours, May 27, 2025, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).

I

As of 0852 hours, May 27, 2025, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).

J

As of 1140 hours, June 02, 2025, Hawkes Bay Diesel Plant available at 2.5 MW due to forced derating (5 MW).

K

As of 1126 hours, June 04, 2025, St. Anthony Diesel Plant available at 6.7 MW due to forced derating (9.7 MW).

L

At 0910 hours, June 05, 2025, Granite Canal Unit unavailable due to planned outage (40 MW).

M

At 1309 hours, June 05, 2025, Granite Canal Unit available (40 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Fri, Jun 06, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹ 7-Day Island Peak Demand Forecast:	1,158 MW 840 MW 90 MW 205 MW 23 MW 830 MW	Friday, June 6, 2025	770	720
		Saturday, June 7, 2025	695	645
		Sunday, June 8, 2025	760	710
		Monday, June 9, 2025	825	775
		Tuesday, June 10, 2025	830	780
		Wednesday, June 11, 2025	795	745
		Thursday, June 12, 2025	780	730

Island Supply Notes For June 06, 2025

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

As of 0800 Hours.

3.

Gross continuous unit output.

4.

Gross output from all Island sources (including Note 3).

5.

NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6.

Adjusted for interruptible load and the impact of voltage reduction when applicable.

7.

Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8.

Does not include ML Exports.

9.

LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Thu, Jun 05, 2025	Island Peak Demand ¹⁰	16:55	739 MW
	Exports at Peak		251 MW
	LIL Net Imports to Island		657 MWh
Fri, Jun 06, 2025	Forecast Island Peak Demand		770 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).